

Glossary of core energy specific terminology



Glossary of core energy specific terminology

EU Agency for the Cooperation of Energy Regulators (ACER) has developed a collection of core energy specific terminology together with the National Regulatory Authorities of the Member States.

The database enables the uniform use of energy terms, in a multi-lingual context, in legal and other texts of the EU Institutions and Agencies, and could be used daily by experts, translators, drafters and the general public.



NORMATIVE

Standardised energy-specific vocabulary in all official EU languages



COST-EFFECTIVENESS

Research done only once and multiplied in all official EU languages



ACCURACY AND CONSISTENCY

of the translation of energy terminology in EU legislation

The creation of the multilingual glossary in the official EU languages was possible with an expert contribution of:

- *Austrian Energy Regulator (E-Control)*
- *Czech Energy Regulatory Office (ERU)*
- *Cyprus Energy Regulatory Authority (CERA)*
- *German Federal Network Agency (BNetzA)*
- *Greek Regulatory Authority for Energy (RAE)*
- *Estonian Competition Authority (Konkurentsiamet)*
- *French Energy Regulatory Commission (CRE)*
- *Belgian Federal Commission for Electricity and Gas Regulation (CREG)*
- *Luxembourg Institute of Regulation (IRL)*
- *Hungarian Energy and Public Utility Regulatory Authority (MEKH)*
- *Italian Regulatory Authority for Energy, Networks and Environment (ARERA)*
- *Lithuanian National Energy Regulatory Council (VERT)*
- *Maltese Regulator for Energy and Water Services (REWS)*
- *Polish Energy Regulatory Office (URE)*
- *Portuguese Energy Services Regulatory Authority (ERSE)*
- *Romanian Energy Regulatory Authority (ANRE)*
- *Slovak Regulatory Office for Network Industries (URSO)*
- *Slovenian Energy Agency (AGEN-RS)*
- *Swedish Energy Markets Inspectorate (Ei)*



In close cooperation with the Translation Centre for the Bodies of the European Union, the multi-lingual glossary is available in the **EU's terminology database – IATE**.

[IATE \('Interactive Terminology for Europe'\)](#) is the EU's terminology database. It has been used in the EU institutions and agencies since summer 2004 for the collection, dissemination and management of EU-specific terminology. The project partners are:

- European Parliament (IATE data labelled as EP),
- Council of the European Union (IATE data labelled as Consilium),
- European Commission (IATE data labelled as COM),
- Court of Justice of the European Union (IATE data labelled as CJUE),
- European Central Bank (IATE data labelled as ECB),
- European Court of Auditors (IATE data labelled as ECA),
- European Economic and Social Committee (IATE data labelled as EESC/CoR),
- European Committee of the Regions (IATE data labelled as EESC/CoR),
- European Investment Bank (IATE data labelled as EIB), and
- Translation Centre for the Bodies of the European Union (IATE data labelled as CdT)

With around 8 million terms in nearly 1 million entries, IATE is the reference in the terminology field, and is considered to be the largest multilingual terminology database in the world. It offers extensive data in 24 official EU languages and also Latin. Users connect to IATE from over 200 different countries. More than 55 million queries are run in IATE every year.

The collection of terms below is linked to the IATE database where is freely accessible to all stakeholders (subject-field experts, policymakers, authors, linguists, etc.).

A

ACE [↗](#)
acquiring trade notification [↗](#)
activation optimisation function [↗](#)
active power [↗](#)
active power flow analysis [↗](#)
active power output [↗](#)
active power reserve [↗](#)
adequacy [↗](#)
adjacent balancing zone [↗](#)
adjacent transmission system operator [↗](#)
advanced biofuels [↗](#)
affected TSO [↗](#)
agency [↗](#)
aggregated netted external schedule [↗](#)
agricultural biomass [↗](#)
alert state [↗](#)
alert state trigger time [↗](#)
allocated capacity [↗](#)
allocated volume [↗](#)
allocation [↗](#)
allocation constraint [↗](#)
allocation procedure [↗](#)
allocation rules [↗](#)
allowed revenue [↗](#)
alternative allocation mechanism [↗](#)
alternator [↗](#)
amendment [↗](#)
amount of capacity [↗](#)
annual quarterly capacity auction [↗](#)
annual yearly capacity auction [↗](#)
apparent power [↗](#)
apportionment [↗](#)
approval [↗](#)
area control error [↗](#)
ascending clock auction [↗](#)
assumptions
auction [↗](#)
auction calendar [↗](#)
authorised certifier [↗](#)
authorised certifier [↗](#)
automatic FRR [↗](#)
automatic FRR activation delay [↗](#)
automatic FRR full activation time [↗](#)
automatic voltage regulator [↗](#)
availability plan [↗](#)
availability status [↗](#)
available capacity [↗](#)
average FRCE data [↗](#)
AVR [↗](#)

B

back-up methodology [↗](#)
back-up procedure [↗](#)
balancing energy gate closure time [↗](#)
balancing market [↗](#)
balancing mechanism [↗](#)
balancing obligations [↗](#)
balancing period [↗](#)
balancing platform [↗](#)
balancing regime [↗](#)
balancing rules [↗](#)
balancing service [↗](#)
balancing services [↗](#)
balancing system [↗](#)
balancing zone [↗](#)
base case [↗](#)
bid [↗](#)
bid price [↗](#)
bid/offer spread [↗](#)
bidding round [↗](#)
bidding zone border [↗](#)
bidding zone configuration [↗](#)
binding capacity allocation phase [↗](#)
binding commitments
biofuel [↗](#)
biogas [↗](#)
bioliquid [↗](#)
biomass [↗](#)
biomass fuel [↗](#)
black start capability [↗](#)
blackout
black-out
blackout state [↗](#)
block loading [↗](#)
blocking minority
body [↗](#)
booking platform [↗](#)
bottom-up re-energisation strategy [↗](#)
building [↗](#)
bundled capacity [↗](#)
bundled capacity products [↗](#)
bundling arrangement [↗](#)
business day

C

capacity [↗](#)
capacity allocation [↗](#)
capacity-allocation mechanism [↗](#)
capacity-allocation procedure [↗](#)
capacity bid [↗](#)

[capacity calculation approach](#) ↗
[capacity calculation methodology](#) ↗
[capacity calculation time-frame](#) ↗
[capacity conversion service](#) ↗
[capacity management module](#) ↗
[capacity pricing methodology](#) ↗
[capacity procurement optimisation function](#) ↗
[capacity request](#) ↗
[capped payments](#) ↗
[CDSO](#) ↗
[CE synchronous area](#) ↗
[CEE](#) ↗
[central counter party](#) ↗
[Central Eastern Europe](#) ↗
[CHP](#) ↗
[circuit-breaker](#) ↗
[clearing and settlement](#) ↗
[clearing and settlement arrangements](#) ↗
[clearing and settlement services](#) ↗
[clearing price](#) ↗
[close to real-time](#) ↗
[closed distribution system](#) ↗
[closed distribution system operator](#) ↗
[cogeneration](#) ↗
[cogeneration of electricity and heat](#) ↗
[collateral](#) ↗
[combined heat and power](#) ↗
[combined heat and power production](#) ↗
[commercially sensitive information](#) ↗
[common grid model](#) ↗
[common merit order list](#) ↗
[Community-wide network development plan](#) ↗
[Community-wide ten-year network development plan](#) ↗
[compensation](#) ↗
[compensation rules](#) ↗
[competent regulatory authorities](#) ↗
[competing capacities](#) ↗
[compliance](#) ↗
[confidential information](#) ↗
[confirmation deadline](#) ↗
[confirmed quantity](#) ↗
[congestion charges](#) ↗
[congestion income](#) ↗
[congestion income distribution methodology](#) ↗
[congestion management](#) ↗
[congestion management rules](#) ↗
[congestion rent](#) ↗
[congestion revenues](#) ↗
[connecting TSO](#) ↗
[connection agreement](#) ↗
[constraint](#) ↗

[consumer surplus](#) ↗
[consumption schedule](#) ↗
[contingency](#) ↗
[contingency analysis](#) ↗
[contingency influence threshold](#) ↗
[contingency list](#) ↗
[continuous trading](#) ↗
[continuous trading matching algorithm](#) ↗
[contracted capacity](#) ↗
[contracting TSO](#) ↗
[contractual congestion](#) ↗
[contractual parties](#) ↗
[control capability providing TSO](#) ↗
[control capability receiving TSO](#) ↗
[control program](#) ↗
[control room](#) ↗
[coordinated approvals](#) ↗
[coordinated capacity calculator](#) ↗
[coordinated decisions](#) ↗
[coordinated net transmission capacity approach](#) ↗
[cost benefit analysis](#) ↗
[cost-efficient](#) ↗
[cost plus regime](#) ↗
[cost recovery](#) ↗
[cost sharing methodology](#) ↗
[cost targets](#) ↗
[credit risk management](#) ↗
[crisis coordinator](#) ↗
[criteria application process](#) ↗
[critical fault clearing time](#) ↗
[cross-border FRR activation process](#) ↗
[cross-border RR activation process](#) ↗
[cross-regional](#) ↗
[cross-subsidisation](#) ↗
[cross-system network use](#) ↗
[cross-zonal](#) ↗
[cross-zonal exchange](#) ↗
[current](#) ↗
[curtailment](#) ↗

D

[daily balancing regime](#) ↗
[daily metered](#) ↗
[daily notification quantity](#) ↗
[daily standard capacity product](#) ↗
[data collection and delivery process](#) ↗
[day ahead forecast](#) ↗
[day ahead products](#) ↗
[day-ahead and intraday trading services](#) ↗
[day-ahead capacity](#) ↗

[day-ahead capacity auction](#) ↗
[day-ahead firmness deadline](#) ↗
[day-ahead market](#) ↗
[day-ahead market gate closure time](#) ↗
[day-ahead market time-frame](#) ↗
[DC-connected power park module](#) ↗
[DC-connected power park module owner](#) ↗
[deactivation period](#) ↗
[decision](#)
[default nomination rule](#) ↗
[defence service provider](#) ↗
[deficit bidding zone](#) ↗
[delegated act](#) ↗
[deliverability](#) ↗
[demand aggregation](#) ↗
[demand facility](#) ↗
[demand level](#) ↗
[demand response active power control](#) ↗
[demand response reactive power control](#) ↗
[demand response system frequency control](#) ↗
[demand response transmission constraint management](#) ↗
[demand response unit document](#) ↗
[demand response very fast active power control](#) ↗
[demand scenario](#) ↗
[demand unit](#) ↗
[design phase](#)
[design, implementation and operation](#)
[designated entity](#) ↗
[designating authority](#) ↗
[designation](#) ↗
[designation criteria](#) ↗
[deviation](#)
[dimensioning incident](#) ↗
[direct current line](#) ↗
[direct current-connected power park module](#) ↗
[direct line](#) ↗
[disconnection](#) ↗
[disposing trade notification](#) ↗
[district cooling](#) ↗
[district heating](#) ↗
[disturbance](#) ↗
[divergence](#)
[divisibility](#) ↗
[domestic market](#) ↗
[droop](#) ↗
[DRUD](#) ↗
[duration of applicability](#)
[dynamic stability](#) ↗
[dynamic stability analyses](#) ↗
[dynamic stability assessment](#) ↗

E

[early efforts](#) ↗
[early warning](#) ↗
[economic surplus for the single day-ahead or intraday coupling](#) ↗
[economic test](#) ↗
[effective competition](#) ↗
[efficiently incurred costs](#)
[electrical time deviation](#) ↗
[electricity crisis](#) ↗
[electricity flow](#) ↗
[electricity transmission system](#) ↗
[embedded HVDC system](#) ↗
[emergency conditions](#)
[emergency situation](#)
[emergency state](#) ↗
[Energy Community Contracting Parties](#) ↗
[energy distributor](#) ↗
[energy efficiency first](#) ↗
[energy efficiency improvement](#) ↗
[energy imbalance](#) ↗
[energy management system](#) ↗
[energy performance contracting](#) ↗
[energy poverty](#) ↗
[energy savings](#) ↗
[energy service](#) ↗
[energy service provider](#) ↗
[enforcement](#) ↗
[entity](#) ↗
[entry into force](#) ↗
[entry point](#) ↗
[entry-exit system](#) ↗
[ENTSO for Electricity](#) ↗
[ENTSO for Electricity operational planning data environment](#) ↗
[ENTSO-E](#) ↗
[EON](#) ↗
[equipment certificate](#) ↗
[European Network of Transmission System Operators for Electricity](#) ↗
[exceptional contingency](#) ↗
[exchange of balancing capacity](#) ↗
[exchange of balancing energy](#) ↗
[exchange of reserves](#) ↗
[excitation control system](#) ↗
[executed volumes](#) ↗
[existing capacity](#) ↗
[existing policies and measures](#)
[exit point](#) ↗
[explicit allocation](#) ↗

external commercial trade schedule [↗](#)
 external contingency [↗](#)
 external TSO schedule [↗](#)

F

FACTS [↗](#)
 fair and non-discriminatory
 fallback procedures [↗](#)
 fast fault current [↗](#)
 fault [↗](#)
 fault-ride-through [↗](#)
 FCA [↗](#)
 FCP [↗](#)
 FCR [↗](#)
 FCR full activation frequency deviation [↗](#)
 FCR full activation time [↗](#)
 FCR obligation [↗](#)
 fees [↗](#)
 f-factor [↗](#)
 final allocation [↗](#)
 final energy consumption [↗](#)
 final operational notification [↗](#)
 financial transmission right [↗](#)
 firm services [↗](#)
 firmness [↗](#)
 first-time undersell [↗](#)
 fixed price approach [↗](#)
 flat flow rate [↗](#)
 flexibility [↗](#)
 flow [↗](#)
 flow-based [↗](#)
 flow-based approach [↗](#)
 flow-based calculation [↗](#)
 flow-based capacity calculation methodology [↗](#)
 food and feed crops
 force majeure [↗](#)
 forced outage [↗](#)
 forecasting party [↗](#)
 foreclosure [↗](#)
 forest biomass [↗](#)
 forward capacity allocation [↗](#)
 fossil fuel [↗](#)
 FRCE [↗](#)
 FRCE target parameters [↗](#)
 frequency [↗](#)
 frequency containment process [↗](#)
 frequency containment reserves [↗](#)
 frequency control [↗](#)
 frequency coupling process [↗](#)
 frequency deviation [↗](#)

frequency leader [↗](#)
 frequency quality defining parameter [↗](#)
 frequency quality evaluation criteria [↗](#)
 frequency quality evaluation data [↗](#)
 frequency quality target parameter [↗](#)
 frequency recovery range [↗](#)
 frequency response deadband [↗](#)
 frequency response insensitivity [↗](#)
 frequency restoration control error [↗](#)
 frequency restoration power interchange [↗](#)
 frequency restoration process [↗](#)
 frequency restoration range [↗](#)
 frequency restoration reserves [↗](#)
 frequency sensitive mode [↗](#)
 frequency setpoint [↗](#)
 frequency stability [↗](#)
 FRP [↗](#)
 FRR [↗](#)
 FRR availability requirements [↗](#)
 FRR dimensioning rules [↗](#)
 FSM [↗](#)
 FTR [↗](#)
 fuel poverty [↗](#)
 full activation time [↗](#)

G

gas flow [↗](#)
 gas flow change [↗](#)
 gas in kind [↗](#)
 gas quantity [↗](#)
 gas year [↗](#)
 generation and load data [↗](#)
 generation and load data provision methodology [↗](#)
 generation forecast [↗](#)
 generation schedule [↗](#)
 generation shift key [↗](#)
 grid tariffs [↗](#)
 grid topology [↗](#)
 gross final consumption of energy [↗](#)

H

harmonised capacity calculation methodology [↗](#)
 heat pump [↗](#)
 high priority significant grid user [↗](#)
 homogeneous group of points [↗](#)
 hourly notification quantity [↗](#)
 houseload operation [↗](#)

HVDC converter station [↗](#)
 HVDC converter unit [↗](#)
 HVDC interface point [↗](#)
 HVDC system [↗](#)

I

imbalance [↗](#)
 imbalance adjustment [↗](#)
 imbalance area [↗](#)
 imbalance netting [↗](#)
 imbalance netting power interchange [↗](#)
 imbalance netting process [↗](#)
 imbalance netting process function [↗](#)
 imbalance quantity [↗](#)
 imbalance settlement [↗](#)
 imbalance settlement processes [↗](#)
 implementation plan [↗](#)
 implemented policies and measures [↗](#)
 implementing public authority [↗](#)
 implicit allocation method [↗](#)
 implicit capacity allocation method [↗](#)
 incentive mechanism [↗](#)
 incident [↗](#)
 incident classification scale [↗](#)
 incremental capacity [↗](#)
 incremental capacity process [↗](#)
 incremental capacity project [↗](#)
 indicator
 individual action [↗](#)
 individual grid model [↗](#)
 inertia [↗](#)
 influence factor [↗](#)
 initial allocation [↗](#)
 initial FCR obligation [↗](#)
 injectability [↗](#)
 input [↗](#)
 installation document [↗](#)
 instantaneous FRCE data [↗](#)
 instantaneous frequency data [↗](#)
 instantaneous frequency deviation [↗](#)
 instruction [↗](#)
 integrated national energy and climate plans [↗](#)
 integrated scheduling process [↗](#)
 interconnection agreement [↗](#)
 interconnection capacity [↗](#)
 interconnection point [↗](#)
 interim measure [↗](#)
 interim operational notification [↗](#)
 internal accounting
 internal commercial trade schedule [↗](#)
 internal contingency [↗](#)

internal relevant asset [↗](#)
 interruptible capacity [↗](#)
 interruptible services [↗](#)
 intraday capacity [↗](#)
 intraday cross-zonal gate closure time [↗](#)
 intraday cross-zonal gate opening time [↗](#)
 intraday market [↗](#)
 intraday market time-frame [↗](#)
 intraday metered [↗](#)
 intraday trading [↗](#)
 intra-system network use [↗](#)
 investment cost [↗](#)
 ION [↗](#)
 island operation [↗](#)

J

joint balancing platform [↗](#)

K

key indicator [↗](#)
 K-factor of an LFC area or LFC bloc [↗](#)

L

large price step [↗](#)
 level 1 FRCE range [↗](#)
 level 2 FRCE range [↗](#)
 level playing field [↗](#)
 LFC area [↗](#)
 LFC block [↗](#)
 LFC block imbalances [↗](#)
 LFC block monitor [↗](#)
 LFC block operational agreement [↗](#)
 LFSM-O [↗](#)
 LFSM-U [↗](#)
 ligno-cellulosic material [↗](#)
 limited frequency sensitive mode –
 overfrequency [↗](#)
 limited frequency sensitive mode –
 underfrequency [↗](#)
 limited operational notification [↗](#)
 LNG facility capacity [↗](#)
 load [↗](#)
 load forecast [↗](#)
 load-frequency control [↗](#)
 load-frequency control area [↗](#)
 load-frequency control block [↗](#)
 load-frequency control structure [↗](#)
 local state [↗](#)

locational product [↗](#)
 LON [↗](#)
 long-term capacity optimisation [↗](#)
 long-term services [↗](#)
 long-term transmission right [↗](#)
 low frequency demand disconnection [↗](#)
 low voltage demand disconnection [↗](#)

M

main demand equipment [↗](#)
 main generating plant [↗](#)
 maintenance plans
 mandatory minimum premium [↗](#)
 manual FRR [↗](#)
 manual FRR full activation time [↗](#)
 marginal buy price [↗](#)
 marginal sell price [↗](#)
 market concentration [↗](#)
 market congestion [↗](#)
 market coupling operator [↗](#)
 market coupling operator function [↗](#)
 market demand assessment [↗](#)
 market efficiency [↗](#)
 market gate closure time [↗](#)
 market liquidity
 market outcome
 market power [↗](#)
 market spread [↗](#)
 market surveillance [↗](#)
 market time [↗](#)
 market time unit [↗](#)
 market-based procedures [↗](#)
 matched orders [↗](#)
 matching [↗](#)
 matching algorithm [↗](#)
 maximum capacity [↗](#)
 maximum export capability [↗](#)
 maximum HVDC active power transmission capacity [↗](#)
 maximum import capability [↗](#)
 maximum instantaneous frequency deviation [↗](#)
 maximum price [↗](#)
 maximum steady-state frequency deviation [↗](#)
 MCO [↗](#)
 merit order [↗](#)
 methodology and assumptions [↗](#)
 minimum HVDC active power transmission capacity [↗](#)
 minimum price [↗](#)
 minimum regulating level [↗](#)

minimum stable operating level [↗](#)
 mismatched capacity
 mismatched unbundled capacity [↗](#)
 mitigation measures
 mode of activation [↗](#)
 monitoring [↗](#)
 monitoring area [↗](#)
 monitoring of compliance
 monthly standard capacity product [↗](#)
 motivated decision

N

(N-1) criterion [↗](#)
 (N-1) situation [↗](#)
 national inventory system [↗](#)
 national legal monopoly [↗](#)
 national regulatory authority [↗](#)
 nearly zero-energy building [↗](#)
 neighbouring TSOs [↗](#)
 NEMO fees [↗](#)
 net position [↗](#)
 net transmission capacity [↗](#)
 netted area AC position [↗](#)
 netted demand [↗](#)
 network [↗](#)
 network development plan [↗](#)
 network element [↗](#)
 network operation tools [↗](#)
 network security [↗](#)
 network tariffs [↗](#)
 network topology [↗](#)
 neutrality [↗](#)
 neutrality charge for balancing [↗](#)
 new capacity [↗](#)
 nomination [↗](#)
 nomination and re-nomination rules [↗](#)
 nomination deadline [↗](#)
 nomination flow rate [↗](#)
 nomination rules [↗](#)
 non daily metered [↗](#)
 non-binding demand indication [↗](#)
 non-compliance
 non-discriminatory access
 non-market based procedures [↗](#)
 non-market-based measure [↗](#)
 non-price cap regime [↗](#)
 non-restrictive call for tender [↗](#)
 non-standard intraday product [↗](#)
 non-transmission services revenue [↗](#)
 Nordic synchronous area [↗](#)
 normal state [↗](#)

North-West Europe [↗](#)
 notification quantity [↗](#)
 N-situation [↗](#)
 NWE [↗](#)

O

objectives, targets and contributions
 obligated party [↗](#)
 obligation of professional secrecy
 observability area [↗](#)
 offer level [↗](#)
 offshore grid connection system [↗](#)
 offshore power park module [↗](#)
 off-take [↗](#)
 on load tap changer [↗](#)
 on load tap changer blocking [↗](#)
 on the next hour bar [↗](#)
 onshore grid interconnection point [↗](#)
 operational network security [↗](#)
 operational requirements [↗](#)
 operational security [↗](#)
 operational security analysis [↗](#)
 operational security indicators [↗](#)
 operational security limits [↗](#)
 operational security ranking [↗](#)
 operational security ranking scale [↗](#)
 operational security requirements [↗](#)
 operational tests [↗](#)
 opinion [↗](#)
 order [↗](#)
 ordinary contingency [↗](#)
 outage coordination region [↗](#)
 outage incompatibility [↗](#)
 outage planning agent [↗](#)
 outage planning incompatibility [↗](#)
 out-of-range contingency [↗](#)
 outperformance [↗](#)
 overexcitation limiter [↗](#)
 over-nomination [↗](#)

P

Paris Agreement [↗](#)
 party
 performance
 performance targets [↗](#)
 period for ramping [↗](#)
 PGMD [↗](#)
 physical congestion [↗](#)
 physical electricity flow [↗](#)

physical flow [↗](#)
 physical infrastructure [↗](#)
 physical power flow [↗](#)
 policies and measures
 Pmax [↗](#)
 Pmax [↗](#)
 Pmin [↗](#)
 policies and measures [↗](#)
 positive externalities
 power exchange [↗](#)
 power factor [↗](#)
 power flow [↗](#)
 power flow capabilities [↗](#)
 power park module [↗](#)
 power system stabiliser [↗](#)
 power transfer distribution factor [↗](#)
 power-generating facility owner [↗](#)
 power-generating module [↗](#)
 power-generating module document [↗](#)
 PPM [↗](#)
 P-Q-capability diagram [↗](#)
 pre-nomination cycle [↗](#)
 preparation period [↗](#)
 present value [↗](#)
 pressure commitment [↗](#)
 price cap [↗](#)
 price coupling algorithm [↗](#)
 price formation [↗](#)
 price signal [↗](#)
 primary energy consumption [↗](#)
 primary market [↗](#)
 pro rata
 probability distribution [↗](#)
 process activation structure [↗](#)
 process responsibility structure [↗](#)
 professional secrecy
 project proposal
 projections [↗](#)
 projections with additional measures [↗](#)
 projections with measures [↗](#)
 projections without measures [↗](#)
 proposal for terms and conditions or methodologies [↗](#)
 PSS [↗](#)
 public consultation [↗](#)
 pump-storage

Q

qualified majority [↗](#)
 quality assurance [↗](#)
 quality control [↗](#)

quantity of gas [↗](#)
 quarterly capacity [↗](#)
 quarterly standard capacity product [↗](#)

R

ramping period [↗](#)
 ramping rate [↗](#)
 ramping requirements [↗](#)
 ramping restriction [↗](#)
 rate of return regime [↗](#)
 reactive power [↗](#)
 reactive power flow analysis [↗](#)
 reactive power reserve [↗](#)
 real-time operation [↗](#)
 recommendation [↗](#)
 to reassess
 recycled carbon fuels
 reduction [↗](#)
 re-energisation [↗](#)
 reference incident [↗](#)
 reference price [↗](#)
 reference price methodology [↗](#)
 region [↗](#)
 regional adequacy [↗](#)
 regional cooperation [↗](#)
 regional coordination assessment [↗](#)
 regional security coordinator [↗](#)
 regulatory authority [↗](#)
 relevant asset [↗](#)
 relevant demand facility [↗](#)
 relevant grid element [↗](#)
 relevant power generating module [↗](#)
 relevant system operator [↗](#)
 relevant TSO [↗](#)
 reliability margin [↗](#)
 remedial action [↗](#)
 re-nomination [↗](#)
 re-nomination cycle [↗](#)
 re-nomination period [↗](#)
 to re-offer
 replacement power interchange [↗](#)
 replacement reserves [↗](#)
 replacement value [↗](#)
 repowering [↗](#)
 requesting TSO [↗](#)
 reserve connecting DSO [↗](#)
 reserve connecting TSO [↗](#)
 reserve instructing TSO [↗](#)
 reserve price [↗](#)
 reserve provider [↗](#)
 reserve providing group [↗](#)

reserve providing unit [↗](#)
 reserve receiving TSO [↗](#)
 reserve replacement process [↗](#)
 residue
 response time [↗](#)
 restoration plan [↗](#)
 restoration service provider [↗](#)
 restoration state [↗](#)
 resynchronisation [↗](#)
 resynchronisation leader [↗](#)
 resynchronisation point [↗](#)
 retail energy sales company [↗](#)
 revenue cap [↗](#)
 revocation [↗](#)
 rolling auction [↗](#)
 rotor angle stability [↗](#)
 RR [↗](#)
 RR availability requirements [↗](#)
 RR dimensioning rules [↗](#)
 RRP [↗](#)
 RSC [↗](#)

S

scenario [↗](#)
 schedule [↗](#)
 scheduled exchange [↗](#)
 scheduled exchange calculator [↗](#)
 scheduling agent [↗](#)
 scheduling and balancing processes [↗](#)
 scheduling area [↗](#)
 secondary market [↗](#)
 secured fault [↗](#)
 security of electricity supply [↗](#)
 security of energy supply [↗](#)
 security of supply [↗](#)
 security of the networks [↗](#)
 security plan [↗](#)
 to set aside
 self-dispatching model [↗](#)
 sensitive commercial information
 separate accounts
 SET-Plan [↗](#)
 setpoint [↗](#)
 shared order book [↗](#)
 sharing of reserves [↗](#)
 sharing rules [↗](#)
 shipping agent [↗](#)
 short term fluctuations [↗](#)
 short term standardised product [↗](#)
 simultaneous electricity crisis [↗](#)
 single allocation platform [↗](#)

[single day-ahead coupling](#) [↗](#)
[single intraday coupling](#) [↗](#)
[single nomination](#) [↗](#)
[slope](#) [↗](#)
[small price step](#) [↗](#)
[sound justification](#)
[space](#) [↗](#)
[specific product](#) [↗](#)
[stability limits](#) [↗](#)
[stakeholder](#)
[stakeholder consultation](#) [↗](#)
[stakeholder involvement](#)
[standard capacity product](#) [↗](#)
[standard frequency deviation](#) [↗](#)
[standard frequency range](#) [↗](#)
[standard product](#) [↗](#)
[starch-rich crops](#) [↗](#)
[statement of compliance](#) [↗](#)
[stator](#) [↗](#)
[steady state frequency deviation](#) [↗](#)
[steady-state stability](#) [↗](#)
[structural data](#) [↗](#)
[subgroup](#) [↗](#)
[subject to](#) [↗](#)
[supervision](#)
[supplier surplus](#) [↗](#)
[supply scenario](#) [↗](#)
[support scheme](#) [↗](#)
[surplus bidding zone](#) [↗](#)
[synchronised region](#) [↗](#)
[synchronous area](#) [↗](#)
[synchronous area monitor](#) [↗](#)
[synchronous compensation operation](#) [↗](#)
[synchronous power-generating module](#) [↗](#)
[synthetic inertia](#) [↗](#)
[system](#) [↗](#)
[system defence plan](#) [↗](#)
[system for policies and measures and projections](#) [↗](#)
[system frequency](#) [↗](#)
[system integrity](#) [↗](#)
[system operation conditions](#) [↗](#)
[system operation coordination](#) [↗](#)
[system state](#) [↗](#)

T

[tariffs](#) [↗](#)
[technical capacity](#) [↗](#)
[technical corrections](#) [↗](#)
[technical feasibility](#)
[temporal product](#) [↗](#)

[ten-year network development plan](#) [↗](#)
[terms and conditions or methodologies](#) [↗](#)
[the Union's 2030 targets for energy and climate](#)
[time control process](#) [↗](#)
[time to recover frequency](#) [↗](#)
[time to restore frequency](#) [↗](#)
[timeline](#)
[title product](#) [↗](#)
[tolerance level](#) [↗](#)
[tolerances](#) [↗](#)
[top-down re-energisation strategy](#) [↗](#)
[topology](#) [↗](#)
[total useful floor area](#) [↗](#)
[trade](#) [↗](#)
[trade notification](#) [↗](#)
[trading participant](#) [↗](#)
[trading platform](#) [↗](#)
[trading platform operator](#) [↗](#)
[trading rules](#) [↗](#)
[trading services](#) [↗](#)
[transaction costs](#) [↗](#)
[transfer of balancing capacity](#) [↗](#)
[transition costs](#) [↗](#)
[transitional provisions](#) [↗](#)
[transitory admissible overloads](#) [↗](#)
[transmission infrastructure](#) [↗](#)
[transmission network](#) [↗](#)
[transmission services revenue](#) [↗](#)
[transmission system](#) [↗](#)
[transmission system element](#) [↗](#)
[transmission system operator balancing](#) [↗](#)
[transmission tariffs](#) [↗](#)
[transmission-connected demand facility](#) [↗](#)
[transmission-connected distribution facility](#) [↗](#)
[transmission-connected distribution system](#) [↗](#)
[transport capacity](#) [↗](#)
[transport contract](#) [↗](#)
[TSO energy bid submission gate closure time](#) [↗](#)
[TSO-BSP model](#) [↗](#)
[TSO-TSO model](#) [↗](#)
[TSO-TSO settlement function](#) [↗](#)

U

[UIOSI](#) [↗](#)
[unallocated capacity](#) [↗](#)
[unbundled capacity](#) [↗](#)
[underexcitation limiter](#) [↗](#)
[underperformance](#) [↗](#)
[uniform price auction](#) [↗](#)

Union-wide 10-year network development plan

[↗](#)

unscheduled

unused capacity [↗](#)

'Use-It-Or-Lose-It' principle [↗](#)

'Use-It-Or-Sell-It' principle [↗](#)

V

variant 1 [↗](#)

variant 2 [↗](#)

virtual interconnection point [↗](#)

virtual tie-line [↗](#)

virtual trading point [↗](#)

voltage [↗](#)

voltage analyses [↗](#)

voltage stability [↗](#)

volume bid [↗](#)

volume of bids and offers [↗](#)

volume of energy [↗](#)

volume of transacted electricity [↗](#)

voting powers

W

waste [↗](#)

week-ahead [↗](#)

weighted average price [↗](#)

wholesale gas market [↗](#)

wide area state [↗](#)

withdrawal

within day charge [↗](#)

within day forecast [↗](#)

within day obligation [↗](#)

within day product [↗](#)

within-day capacity [↗](#)

within-day standard capacity product [↗](#)

without undue delay

Y

year-ahead [↗](#)

yearly capacity [↗](#)

yearly standard capacity product [↗](#)

Publishing date: 10/11/2022

Document title: Glossary of core energy specific terminology

Document version: 1.0